


North Dakota Industrial Commission Follow-up Spill Report

API Number 33 - -					Well File or Facility No. 90195								
Operator Slawson Exploration Company, Inc.								Telephone Number 720-420-6975					
Address 1675 Broadway, Suite 1600					City Denver		State CO		Zip Code 80202				
Well Name and Number or Facility Name Big Bend 1-5 SWD					Field Big Bend								
Location of Well or Facility		Footages F L F L		Qtr-Qtr		Section 5		Township 151 N		Range 92 W		County Mountrail	
Description of Spill Location if not on Well or Facility Site and/or Distance and Direction from Well or Facility Produced water release occurred in the pipeline right-of-way between the injection facility and the injection well													
Directions to Site The site is located southwest of New Town, ND													
Release Discovered By SWD facility operator				Date Release Discovered September 25, 2016		Time Release Discovered 4 : 14 PM		Date Release Controlled September 25, 2016		Time Release Controlled :			
Company Personnel Notified E Sundberg				How Notified Phone call				Date Notified September 25, 2016		Time Notified 4 : 30 PM			
Type of Incident Pipeline Leak				Root Cause of Release Equipment Failure/Malfunction				Date Clean up Activities Concluded October 26, 2016					
Distance to Nearest Residence or Occupied Building 1900 Feet						Distance to Nearest Fresh Water Well 1900 Feet							
Piping Specifics (If Applicable)		Size (Decimal Format) 4.000 "		Type Steel-Externally Coated/Wrapped				Location of Piping Buried					
Volume of Release		Oil		Saltwater 520.00 Barrels				Other					
Volume of Release Recovered		Oil		Saltwater				Other					
Was Release Contained Within Dike No				If No, Was Release Contained on Well Site No				If No, Was Release Contained on Facility Site or Pipeline ROW No					
Areal Extent of Release if not Within Dike 1.3 acres				Affected Medium Topsoil				General Land Use Cultivated					
Describe Cause of Release or Fire and Other Type of Incidents, Root Causes of Release, Land Uses, and Released Substances Flexsteel pipeline rupture resulted in release of salt water from SWD injection facility.													
Action Taken to Control Release and Clean Up Action Undertaken Injection well was immediately shut down upon discovery of leak. A 2 foot dirt berm was constructed around the release area to capture surface flow. The buried SWD pipeline was excavated to investigate line break. Fluid were pumped into water trucks and hauled to Slawson's Van Hook SWD.													
Potential Environmental Impacts There are no long term environmental impacts.													
Planned Future Action and/or Action Taken to Prevent Reoccurrence Flexsteel pipeline was repaired and hydrostatically tested. The annular space of the pipeline was also tested by Flexsteel. Slawson upgraded the pipeline monitoring equipment to improve future leak detection capability.													
Where Were Recovered Liquids Disposed Slawson Van Hook SWD						Where Were Recovered Solids Disposed Clean Harbors Sawyer Disposal (Landfill)							
Weather Conditions		Wind Speed MPH		Wind Direction		Temperature ° F		Skies		Estimated Cleanup Cost \$		Damage Value \$	
Regulatory Agencies/Others Notified NDIC/NDDH				Person Notified James Flynn		Date Notified September 25, 2016		Time Notified :		Notified By			
Fee Surface Owner													
Federal Agency				Lease Number									
BLM													
USFS													
Report Originator Eric Sundberg						Title Environmental & Regulatory manager				Date November 10, 2016			
Signature 										Date 11/10/16			